TAB 11

Filing Requirement (FR) Schedules

Puc 1604.06 and Puc 1604.07

Perm. rate schedules

pstead Area Water Company

Computation of Revenue Deficiency

For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$5,237,474	\$9,966,564
Rate of Return (Schedule 4)	<u>5.78%</u>	<u>5.56%</u>
Operating Income Required	\$302,531	\$ 554,132
Net Operating Income (Schedule 1)	<u>77,678</u>	554,132
Operating Income Deficiency	\$224,853	\$0
Tax Effect	<u>0</u>	<u>0</u>
Revenue Deficiency	\$224,853	<u>\$0</u>

Statement of Income

			ctual 2019	Proforma	Proforma 2019	Actual 2018	Actual 2017
Line	Tiese and Time (Training)	Year	End Balance	Adjustments	Year End Balance	Year End Balance	Year End Balance
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME	1020		2271 (1000 SECOND DE LOS SECONDOS	100 m man man		
2	Operating Revenues(400)	\$	2,325,428	\$1,523,330	\$ 3,848,758	\$ 2,043,478	\$ 1,788,762
3	Operating Expenses:	- 4					
	Operation and Maintenance Expense (401):			100/14/02/02/02	0.000000 0.000000	248450000000	
4 5	Source of Supply		35,719	513,761	549,480	36,795	22,839
6	Pumping Expenses		390,948	(32,390)	358,558	399,011	284,516
7	Water Treatment Expenses		187,684	-	187,684	180,419	170,729
8	Transmission and Distribution Expenses		167,677		167,677	136,927	83,991
9	Customer Accounts Expenses		150,569		150,569	129,994	113,121
10	Administrative and General Expenses		813,087	166,559	979,646	699,540	504,818
11	Total Operation and Maintenance Expenses Depreciation Expense (403)		1,745,684	647,930	2,393,614	1,582,686	1,180,014
12	Amortization of Contribution in Aid of		557,503	328,024	885,527	525,662	500,470
12		- 1					
13	Construction (405)		(221,541)	(192,799)	(414,340)	(221,212)	(216,489)
13	Amortization of Utility Plant Acquisition					22.00	
14	Adjustment (406)		84		84	31	(9)
	Amortization Expense-Other (407)		3,597		3,597	3,616	2,715
	Taxes Other Than Income (408.1-408.13)		146,846	79,313	226,159	154,064	159,664
	Income Taxes (409.1, 410.1, 411.1, 412.1)		15,577	184,409	199,986	12,601	11,492
	Total Operating Expenses	\$	2,247,750		\$ 3,294,626	\$ 2,057,448	\$ 1,637,866
18	Net Operating Income (Loss)		77,678	476,454	554,132	(13,970)	150,896
19	Income From Utility Plant Leased to						
222	Others (413)						
20	Gains(Losses) From Disposition of						1 3
	Utility Property (414)						
21	Net Water Utility Operating Income	\$	77,678	\$ 476,454	\$ 554,132	\$ (13,970)	\$ 150,896
	OTHER INCOME AND DEDUCTIONS						
22	Revenues From Merchandising, Jobbing and	1					
- William	Contract Work (415)						
23	Costs and Expenses of Merchandising.						
	Jobbing and Contract Work (416)						
24	Equity in Earnings of Subsidiary						
	Companies (418)		1				
25	Interest and Dividend Income (419)		235		235	1,076	537
26	Allow. for funds Used During				200	1,070	337
	Construction (420)						
27	Nonutility Income (421)		1			(209)	
28	Gains (Losses) Form Disposition					(203)	
	Nonutility Property (422)			11			
	Miscellaneous Nonutility Expenses (426)						
30	Total Other Income and Deductions	\$	235		\$ 235	\$ 867	\$ 537
40.00777	TAXES APPLICABLE TO OTHER INCOME				200	9 007	9 331
31	Taxes Other Than Income (408.2)						
	Income Taxes (409.2, 410.2, 411.2,						
583550	412.2, 412.3)						
	Total Taxes Applicable To Other Income						
	INTEREST EXPENSE						
34	Interest Expense (427)		125,631		125 624	104.044	100 100
95999	Amortization of Debt Discount &		125,031		125,631	121,214	129,400
	Expense (428)		4,249		4040	0.705	0
	Amortization of Premium on Debt (429)		4,249		4,249	2,765	2,765
	Total Interest Expense	\$	129,880		\$ 100,000	6 400.070	6 100 100
1999	Income Before Extraordinary Items	φ		476 454	\$ 129,880		
50	EXTRAORDINARY ITEMS		(51,967)	476,454	424,487	(137,082)	19,268
39							
	Extraordinary Income (433)						
	Extraordinary Deductions (434)						
	Income Taxes, Extraordinary Items (409.3)						
41	Net Extraordinary Items						
41	NET INCOME (LOSS)	\$	(51,967)	\$ 476,454	\$ 424,487	\$ (137,082)	\$ 19,268

	npstead Area Water Company tement of Income - Proforma Adjustments	12	Schedule 1A Page 1 of 4
	Operating Revenues		
1	2019 Test Year Proforma 2019 Test Year Actual Operating Revenues Proforma Adjustment To adjust test year revenues for the additional revenue due to sale of water to Plaistow (100,000 / 748 x \$3.59 x 365)	\$	2,500,608 2,325,428 175,180
2	2019 Test Year Proforma 2019 Test Year Actual Operating Revenues Proforma Adjustment To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	\$ ear	3,848,758 2,500,608 1,348,150 n
	Total Proforma Adjustment to Operating Revenues	\$	1,523,330
	Operating and Maintenance Expenses		
3	Purchaed Water 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year purchased water for the purchase of 250,000 gallons from Manchester (250,000 / 748 x \$3.05 x 365)	\$	372,075 - 372,075
4	Purchaed Water 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year purchased water for the purchase of 250,000 gallons from Manchester (100,000 / 748 x \$3.05 x 365)	\$	148,830 - 148,830
5	Well Expenses 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year well expenses for anticipated 20% reduction due to SNHRWIP	\$	28,576 35,720 (7,144)
	Total Proforma Adjustments to Source of Supply	_\$_	513,761
6	Purchased Power 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year purchased power expense for anticipated reduction due to SNHRWIP	\$	186,791 219,181 (32,390)

			chedule 1A age 2 of 4
7	Pumping Expense 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year pumping expenses for anticipated reduction due to SNHRWIP	\$	171,768 171,768 ————————————————————————————————————
	Total Proforma Adjustments to Pumping Expenses	\$	(32,390)
8	Treatment Expenses (Filters) 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year treatment expenses for anticipated reduction due to SNHRWIP	\$	174,184 174,184
9	Wages 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year wages for on-going annual wages plus 3% increase	\$	524,153 376,432 147,721
10	Payroll Taxes 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year payroll taxes due to on-going wages plus 3% increase	\$	40,098 28,797 11,301
11	Benefits - 401k, Health Inc & Life Ins 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year employee benefits due to change in personnel, etc.	\$	57,573 34,711 22,862
12	Management Agreement 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year management costs by 5% as per Management / Service / Rental Agreent	\$ <u>\$</u> ment	177,611 169,153 8,458
13	Outside Services - Legal and Accounting Expenses associated with CIAC Tax Review 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for legal and accounting expenditures associated with CIAC T (\$38,675 / 3 years)	\$ <u>\$</u> ax Re	12,892 38,675 (25,783) eview

		P	age 3 of 4
14	Outside Services - Audit Expenses 2019 Test Year Proforma 2019 Test Year Actual		\$2,000
	Proforma Adjustment To adjust test year expenses for costs associated with 2017 PUC audit of test year expense (\$6,000 / 3 years)	es	<u>\$2,000</u>
	Total Proforma Adjustments to Administrative and General Expenses	_\$_	166,559
	Total Proforma Adjustments to Operating and Maintenance Expenses		\$647,930
15	Depreciation Expenses 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for the additional half year depreciation on the 2019 addition to	\$ \$ o pla	577,173 557,503 19,670 nt
16	2019 Test Year Proforma for Atkinson Tank 2019 Test Year Proforma Proforma Adjustment To adjust test year expenses for the additional full year depreciation on the Atkinson Tank	\$	618,254 577,173 41,081
17	2019 Test Year Proforma for SNHRWIP 2019 Test Year Proforma for Atkinson Tank Proforma Adjustment To adjust test year expenses for the additional full year depreciation on the SNHRWIP	\$	875,712 618,254 257,458
18	2019 Test Year Proforma for Other Plant 2019 Test Year Proforma for SNHRWIP Proforma Adjustment To adjust test year expenses for the additional full year depreciation on the SNHRWIP	\$	885,527 875,712 9,815
	Total Adjustments to Depreciation Expenses	\$	328,024
	Amortization of CIAC		
19	2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment	\$	(220,037) (221,541) 1,504
20	To adjust test year expenses for the additional half year amortization on the 2019 CIAC 2019 Test Year Proforma for Atkinson Tank 2019 Test Year Proforma Proforma Adjustment	\$	(242,015) (220,037) (21,978)
	To adjust test year expenses for the additional half year amortization on the 2019 CIAC		

Schedule 1A

			chedule 1A age 4 of 4
21	2019 Test Year Proforma for SNHRWIP 2019 Test Year Proforma for Atkinson Tank Proforma Adjustment To adjust test year expenses for the additional half year amortization on the 2019 CIAC	\$	(414,340) (242,015) (172,325)
	Total Adjustments to Amortization of CIAC	\$	(192,799)
	Amortization Expense - Other		
22	2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for amortization of Village Drive and Eastwod Place wells	\$	3,597 3,597
	Taxes other than Income		
23	2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for state and local property taxes	\$ <u>\$</u>	226,159 146,846 79,313
	Income Taxes		
24	State Business Taxes 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for state business taxes	\$	38,037 3,032 35,005
25	Federal Income Taxes 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for federal income taxes	\$	95,749
26	Provision for Deferred Taxes 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for deferred taxes	\$ \$	56,687 3,032 53,655
	Total Adjustments to Income Taxes	\$	184,409
	Total Proforma Adjustment to Operating Expenses	\$	1,046,876

Hampstead Area Water Company

Schedule 1B

Income Tax Computation

	Actual	Proforma
Total Rate Base	\$5,237,474	\$9,966,564
Equity Component of Cost of Capital	4.07%	3.61%
Operating Net Income Required	\$213,336	\$360,198
Tax Multiplier (Schedule 5A)	79,238	133,786
Income Required before Income Taxes	\$292,574	\$493,984
Less: NH Business Profits Tax @ 7.7%	22,528	38,037
Income subject to Federal Taxes	\$270,046	\$455,947
Less: Federal Income Tax @ 21%	56,710_	95,749
Income after Income Taxes	\$213,336	\$360,198

Hampstead Area Water Company Schedule 1C **Effective Tax Factor** Taxable Income 100.00% Less: NH Business Profits Tax 7.70% Federal Taxable Income 92.30% Federal Income Tax Rate 21.00% Effective Federal Income Tax Rate 19.38% Add: NH Business Profit Tax 7.70% Effective Tax Rate 27.08% Percent of Income Available if No Tax 100.00% Effective Tax Rate 27.08%

Percent Used as a Divisor in Determining

the Revenue Requirement

Tax Multiplier

72.92%

37.14%

Balance Sheet - Assets and Other Debits

Line No.	Account Title (Number) (a)	A	Actual 2019 Year End Balance (b)		Actual 2018 Year End Balance (c)	,	Actual 2017 Year End Balance (d)
	UTILITY PLANT						
1	Utility Plant (101-106)	\$	19,855,659	\$	17,673,198	\$	17,298,401
2	Less: Accumulated Depr. and Amort. (108-110)	\$	7,375,714	\$	6,976,995		6,547,479
3	Net Plant	\$	12,479,945	\$	10,696,203	\$	10,750,922
4	Utility Plant Acquisition Adj. (Net) (114-115)		1,388		1,472		
5	Total Net Utility Plant	\$	12,481,333	\$	10,697,675	\$	10,750,922
	OTHER PROPERTY AND INVESTMENTS						
6	Nonutility Property (121)						
7	Less: Accumulated Depr. and Amort. (122)	1.					
8	Net Nonutility Property						
9	Investment in Associated Companies (123)						
11	Utility Investments (124)						
12	Other Investments						
13	Special Funds(126-128)	_		_			
14	Total Other Property & Investments CURRENT AND ACCRUED ASSETS	\$	_	\$	-	\$	-
16	Cash (131)		40.500		200 400		700 000
	Special Deposits (132)		40,520		269,128		709,320
	Other Special Deposits (133)						
	Working Funds (134)						
	Temporary Cash Investments (135)						
	Accounts and Notes Receivable-Net (141-144)		307,114		223,980		237,690
	Accounts Receivable from Assoc. Co. (145)		307,114		223,900		237,090
	Notes Receivable from Assoc. Co. (146)	İ					
	Materials and Supplies (151-153)		37,237		82,646		33,240
	Stores Expense (161)	İ	37,237		02,040		33,240
	Prepayments-Other (162)		33,768		23,262		21,518
	Prepaid Taxes (163)		37,610		38,641		47,877
	Interest and Dividends Receivable (171)		07,010		30,041		47,077
	Rents Receivable (172)						
	Accrued Utility Revenues (173)		129,220		137,399		117,847
	Misc. Current and Accrued Assets (174)		120,220		107,000		117,047
	Total Current and Accrued Assets	\$	585,469	\$	775,056	\$	1,167,492
	DEFERRED DEBITS	-	000,100	_	170,000	Ψ	1,107,102
32	Unamortized Debt Discount & Expense (181)		55,964		35,179		36,353
	Extraordinary Property Losses (182)		00,001		00,170		00,000
	Prelim. Survey & Investigation Charges (183)						
	Clearing Accounts (184)						
	Temporary Facilities (185)						
	Miscellaneous Deferred Debits (186)		1,163,245		451,495		153,320
	Research & Development Expenditures (187)		.,		, 100		.55,525
	Accumulated Deferred Income Taxes (190)		10,711		12,004		13,297
40	Total Deferred Debits	\$	1,229,920	\$	498,678	\$	202,970
	TOTAL ASSETS AND OTHER DEBITS	\$	14,296,722	\$	11,971,409	\$	12,121,384

Balance Sheet - Equity Capital and Liabilities

Г			Actual 2019	_	Actual 2018		Actual 2017
			Year End		Year End		Year End
Line	Account Title (Number)		Balance		Balance		Balance
No.	(a)		(b)		(c)		(d)
	EQUITY CAPITAL		(2)		(0)		(4)
1	Common Stock Issued (201)	\$	16,767	\$	16,767	\$	16,767
2	Preferred Stock Issued (204)	•	10,707	*	10,707	Ψ	10,707
3	Capital Stock Subscribed (202,205)						
4	Stock Liability for Conversion (203, 206)						
5	Premium on Capital Stock (207)						
6	Installments Received On Capital Stock (208)						
7	Other Paid-In Capital (209,211)		4,054,354		3,554,354		3,154,354
8	Discount on Capital Stock (212)		1		-,,		-,,
9	Capital Stock Expense(213)						
10	Retained Earnings (214-215)		(949,024)		(897,056)		(759,974)
11	Reacquired Capital Stock (216)		3		, , ,	-	
12	Total Equity Capital	\$	3,122,097	\$	2,674,065	\$	2,411,147
	LONG TERM DEBT		***************************************				
13	Bonds (221)						
14	Reacquired Bonds (222)						
15	Advances from Associated Companies (223)						
16	Other Long-Term Debt (224)		4,504,424		3,658,170		3,893,007
17	Total Long-Term Debt	\$	4,504,424	\$	3,658,170	\$	3,893,007
	CURRENT AND ACCRUED LIABILITIES						
18	Accounts Payable (231)		143,888		30,042		17,494
19	Notes Payable (232)		10 Marca 10		DISMO ATS		333,415 3
20	Accounts Payable to Associated Co. (233)		156,209		44,093		48,471
21	Notes Payable to Associated Co. (234)				10000		
22	Customer Deposits (235)		6,569		7,636		8,437
23	Accrued Taxes (236)		2,261		5,486		3,005
24	Accrued Interest (237)		5560 - 8 (9.7850-9841)		500.4		11 - 10 2 6 1 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -
25	Accrued Dividends (238)						
26	Matured Long-Term Debt (239)						
27	Matured Interest (240)						
28	Misc. Current and Accrued Liabilities (241)		28,634		28,226		27,236
29	Total Current and Accrued Liabilities	\$	337,561	\$	115,483	\$	104,643
	DEFERRED CREDITS						
30	Unamortized Premium on Debt (251)						
31	Advances for Construction (252)						
32	Other Deferred Credits (253)		898,404				
33	Accumulated Deferred Investment		A. 10 A 2 C C C C C C C C C C C C C C C C C C				
	Tax Credits (255)						
	Accumulated Deferred Income Taxes:						
35	Accelerated Amortization (281)						
36	Liberalized Depreciation (282)		67,854		56,578		48,621
37	Other (283)				ž)	Act Or seed	
38	Total Deferred Credits	\$	966,258	\$	56,578	\$	48,621
	OPERATING RESERVES						
39	Property Insurance Reserve (261)						
40	Injuries and Damages Reserve (262)						
41	Pensions and Benefits Reserves (263)		(64)		16,451		7,733
42	Miscellaneous Operating Reserves (265)		, ,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
43	Total Operating Reserves	\$	(64)	\$	16,451	\$	7,733
	CONTRIBUTIONS IN AID OF CONSTRUCTION		•				
44	Contributions In Aid of Construction (271)		9,239,980		9,109,850		9,142,476
45	Accumulated Amortization of C.I.A.C. (272)		3,873,534		3,659,188		3,486,243
46	Total Net C.I.A.C.	\$	5,366,446	\$	5,450,662	\$	5,656,233
46	TOTAL EQUITY CAPITAL AND LIABILITIES	\$	14,296,722	\$	11,971,409	\$	12,121,384

Rate Base

Line No.	Account Title (a)	December 2018 Balance (b)	January 2019 Balance (c)	February 2019 Balance (d)	March 2019 Balance (c)	April 2019 Balance (e)	May 2019 Balance (f)	June 2019 Balance (g)	July 2019 Balance (h)	August 2019 Balance (i)	September 2019 Balance (j)	October 2019 Balance (k)	November 2019 Balance (I)	December 2019 Balance (m)	Actual 13 Month Avg Bal (n)	2019 Proforma Adjustments (0)	2019 Proforma Balance (p)
1	Plant in Service	\$17,409,617	\$17,416,668	\$17,417,968	\$17,421,362	\$17,427,161	\$17,444,336	\$17,447,337	\$17,497,247	\$17,523,671	\$17,789,129	\$17,790,704	\$17,792,253	\$17,807,797	\$17,552,712	\$8,451,806	
2	Less: Accumulated Depreciation	(6,976,995)	(7,020,896)	(7,065,746)	(7,108,290)	(7,105,789)	(7,189,514)	(7,223,565)	(7,260,575)	(7,293,199)	(7,231,133)	(7,276,258)	(7,321,308)	(7,375,714)	(7,188,383)	(361,178)	(7,549,561)
3	Net Utility Plant	10,432,622	10,395,772	10,352,222	10,313,072	10,321,372	10,254,822	10,223,772	10,236,672	10,230,472	10,557,996	10,514,446	10,470,945	\$10,432,083	\$10,364,328	\$8,090,629	\$18,454,957
4	Material and Supplies	82,237	95,736	99,211	98,951	117,902	115,438	91,442	87,467	66,191	41,028	45,331	43,305	37,237	78,575	(41,338)	37,237
5	Miscellaneous Deferred Debits	75,603	75,378	75,150	74,925	74,697	74,472	74,244	74,019	73,791	73,213	72,809	72,408	72,005	74,055	88,834	162,889
6	Accumulated Deferred Income Taxes - Assets	12,004	11,896	11,789	11,681	11,573	11,465	11,358	11,250	11,142	11,034	10,927	10,819	10,711	11,358	1,395,041	1,406,399
7	Accumulated Deferred Income Taxes - Liabilities	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(56,578)	(67,854)	(57,445)	(10,409)	(67,854)
8	Contribution in Aid of Construction	(9,109,850)	(9,109,651)	(9,109,651)	(9,229,976)	(9,229,800)	(9,228,920)	(9,228,653)	(9,228,596)	(9,224,910)	(9,223,980)	(9,222,980)	(9,415,095)	(9,239,980)	(9,215,542)	(5,078,843)	(14,294,385)
9	Accumulated Amortization of CIAC	3,659,188	3,677,489	3,695,989	3,714,489	3,732,813	3,750,433	3,768,666	3,787,109	3,801,923	3,818,199	3,835,699	3,854,199	3,873,534	3,766,902	205,286	3,972,189
10	Rate Base	5,095,226	5,090,042	5,068,132	4,926,564	4,971,979	4,921,132	4,884,251	4,911,343	4,902,031	5,220,912	5,199,654	4,980,003	5,117,736	5,022,231	4,649,200	9,671,431
11	Cash Working Capital *														215,243	79,890	295,133
12	Total Rate Base	\$5,095,226	\$5,090,042	\$5,068,132	\$4,926,564	\$4,971,979	\$4,921,132	\$4,884,251	\$4,911,343	\$4,902,031	\$5,220,912	\$5,199,654	\$4,980,003	\$5,117,736	\$5,237,474	\$4,729,090	\$9,966,564
13	*The actual 13 month average balance for cash wo	l rking capital is the	e December 201	9 balance.													
14																	

Hampstead Area Water Company

Miscellaneous Deferred Debits

Line No.	Account Title (a)	cember 2018 alance (b)	2	nuary 2019 alance (c)	February 2019 Balance (d)		March 2019 Balance (c)	April 2019 Balance (e)		May 2019 Balance (f)	June 2019 Balance (g)	1	July 2019 alance (h)		August 2019 Balance (i)	ptember 2019 Balance (j)	Octob 2019 Balan (k)		November 2019 Balance (I)	Decemb 2019 Balance (m)		Actual 13 Month Avg Bal (n)	2019 Proforma Adjustments (o)	2019 Proforma Balance (p)
1	Dearborn Well	\$ 11,604	\$	11,513	\$ 11,42	1 5	11,330	\$ 11,23	8 \$	11,147	\$ 11,055	\$	10,964	s	10,872	\$ 10,781	\$ 10,	689	\$ 10,598	\$ 10,5	07	\$ 11,055		\$ 10,507
2	Bryant Wood Well	4,506		4,471	4,435	5	4,400	4,36	4	4,329	4,293		4,258		4,222	4,187	4,	151	4,116	4,0	30	4,293	(213)	4,080
3	Rainbow Ridge Extension	\$ 11,751	\$	11,681	\$ 11,611	1 \$	11,541	\$ 11,47	1 \$	11,401	\$ 11,331	\$	11,261	\$	11,191	\$ 11,121	\$ 11,	051	\$ 10,981	\$ 10,9	11	\$ 11,331	(420)	\$ 10,911
4	Little River Purchase	5,394		5,365	5,335	5	5,306	5,27	6	5,247	5,217		5,188		5,158	5,129	5,	99	5,070	5,0	10	5,217	(177)	5,040
5	Village Drive Well replacement	20,230		20,230	20,230		20,230	20,23	0	20,230	20,230		20,230		20,230	20,061	19,	977	19,893	19,8	09	20,139	(330)	19,809
6	Eastwood Well replacement	 22,118		22,118	22,118	3	22,118	22,11	В	22,118	22,118		22,118		22,118	21,934	21,	342	21,750	21,65	58	22,019	(361)	21,658
7	Total Miscellaneous Deferred Debits	\$ 75,603	\$	75,378	\$ 75,150	5	74,925	\$ 74,69	7 \$	74,472	\$ 74,244	\$	74,019	\$	73,791	\$ 73,213	\$ 72,	309	\$ 72,408	\$ 72,00	05	\$ 74,055	\$ (2,050)	
8	Woodland Pond																						11,614	
9	Jesse Page																						79,270	
																							88,834	

,80000

Schedule 3A

Har	npstead Area Water Company	Schedule 3B Page 1 of 3
Rat	e Base Adjustments	rage 1013
26	Plant in Service 12/31/19 Plant in Service 12/31/19 13 Month Average Plant in Service 12/31/19 Plant in Service Proforma Adjustment To adjust plant in service to year end plant in service	\$ 17,807,797 17,552,712 \$ 255,085
27	12/31/19 Plant in Service adjusted for Atkinson Tank 12/31/19 Plant in Service 12/31/19 Plant in Service Proforma Adjustment To adjust year end plant in service for Atkinson Tank	\$ 19,648,043 17,807,797 \$ 1,840,246
28	12/31/19 Plant in Service adjusted for SNHRWIP 12/31/19 Plant in Service adjusted for Atkinson Tank 12/31/19 Plant in Service Proforma Adjustment To adjust year end plant in service for SNHRWIP	\$ 25,713,636 19,648,043 \$ 6,065,593
29	12/31/19 Plant in Service adjusted for net retired pump station 12/31/19 Plant in Service adjusted for SNHRWIP 12/31/19 Plant in Service Proforma Adjustment To adjust year end plant in service for NBV of retired plant at Woodland Pond & Jesse	\$ 25,622,752 25,713,636 \$ (90,884) Page
30	12/31/19 Plant in Service adjusted for Other Plant 12/31/19 Plant in Service adjusted for SNHRWIP 12/31/19 Plant in Service Proforma Adjustment To adjust year end plant in service for SNHRWIP	\$ 26,004,518 25,713,636 \$ 290,882
	Total adjustment to Plant in Service	\$ 8,451,806
31	Accumulated Depreciation 12/31/19 Accumulated Depreciation 12/31/19 13 Month Average Accumulated Depreciation 12/31/19 Accumulated Depreciation Proforma Adjustment To adjust AD to year end AD	\$ (7,375,714) (7,188,383) \$ (187,331)
32	12/31/19 Accumulated Depreciation w/add'l half year depr 12/31/19 Accumulated Depreciation 12/31/19 Accumulated Depreciation Proforma Adjustment To adjust AD for add'l half year depreciation	\$ (7,395,384) (7,375,714) \$ (19,670)
33	12/31/19 Accumulated Depreciation for Atkinson Tank 12/31/19 Accumulated Depreciation 12/31/19 Accumulated Depreciation Proforma Adjustment To adjust AD for add'I half year depreciation	\$ (7,415,925) (7,395,384) \$ (20,541)

		Schedule 3B Page 1 of 3
34	12/31/19 Accumulated Depreciation for SNHRWIP 12/31/19 Accumulated Depreciation for Atkinson Tank 12/31/19 Accumulated Depreciation Proforma Adjustment To adjust AD for add'l half year depreciation	\$ (7,544,654) (7,415,925) \$ (128,729)
35	12/31/19 Accumulated Depreciation for Other plant 12/31/19 Accumulated Depreciation for Atkinson Tank 12/31/19 Accumulated Depreciation Proforma Adjustment To adjust AD for add'l half year depreciation	\$ (7,549,561) (7,544,654) \$ (4,907)
	12/31/19 Total Accumulated Depreciation	\$ (361,178)
36	Material & Supplies 12/31/19 Material & Supplies 12/31/19 13 Month Average Material & Supplies 12/31/19 Material & Supplies Proforma Adjustment To adjust M&S to year end balance	\$ 37,237
37	Miscellaneous Deferred Debits 12/31/19 Misc Def Dr 12/31/19 13 Month Average Misc Def Dr 12/31/19 Misc Def Dr Proforma Adjustment To adjust Misc Def Dr to year end balance	\$ 72,005
38	12/31/19 Misc Def Dr adjusted for retired pump stations 12/31/19 13 Misc Def Dr 12/31/19 Misc Def Dr Proforma Adjustment To transfer NBV of retired plant to misc def dr for recovery / amortization	\$ 162,889
	12/31/19 Miscellaneous Deferred Debits	\$ 88,834
39	Accumulated Deferred Income Taxes - Assets 12/31/19 ADIT - Assets 12/31/19 13 Month ADIT - Assets 12/31/19 ADIT Assets Adjustment To adjust ADIT - Assets to year end balance	\$ 10,711
40	Accumulated Deferred Income Taxes - Assets 12/31/19 ADIT - Assets 12/31/19 13 Month ADIT - Assets 12/31/19 ADIT Assets Adjustment To adjust ADIT - Assets to year end balance	\$ 1,405,752 10,711 \$ 1,395,041
41	Accumulated Deferred Income Taxes - Liabilites 12/31/19 ADIT - Liabilities 12/31/19 13 Month ADIT - Liabilities 12/31/19 ADIT Liabilities Adjustment To adjust ADIT - Liabilites to year end balance	\$ (67,854) (57,445) \$ (10,409)

		Schedule 3B Page 1 of 3
42	Contribution in Aid of Construction ("CIAC") 12/31/19 CIAC 12/31/19 13 Month Average CIAC 12/31/19 CIAC Proforma Adjustment To adjust CIAC to year end CIAC	\$ (9,239,980) <u>(9,215,542)</u> \$ (24,438)
43	12/31/19 CIAC adjusted for CIAC Atkinson Tank 12/31/19 CIAC 12/31/19 CIAC Proforma Adjustment To adjust year end CIAC for Atkinson Tank	\$(10,223,648) (9,239,980) \$_(983,668)
44	12/31/19 CIAC adjusted for CIAC SNHRWIP 12/31/19 CIAC adjusted for CIAC Atkinson Tank 12/31/19 CIAC Proforma Adjustment To adjust year end CIAC for Atkinson Tank	\$(14,294,385) _(10,223,648) \$(4,070,737)
	Total adjustment to CIAC	\$ (5,078,843)
45	Accumulated Amortization of CIAC 12/31/19 Accumulated Amortization CIAC 12/31/19 13 Month Average A/A of CIAC 12/31/19 A/A of CIAC Proforma Adjustment To adjust AA of CIAC to year end AA of CIAC	\$ 3,873,534 3,766,902 \$ 106,632
46	12/31/19 Accumulated Amortization w/add'l half year depr 12/31/19 Accumulated Amortization CIAC 12/31/19 Accumulated Amortization Proforma Adjustment To adjust AA of CIAC for add'l half year amortization of CIAC	\$ 3,875,038 3,873,534 \$ 1,504
47	12/31/19 Accumulated Amortization of CIAC for Atkinson Tank 12/31/19 Accumulated Amortization w/add'l half year depr 12/31/19 Accumulated Amortization Proforma Adjustment To adjust AA of CIAC for Atkinson Tank	\$ 3,886,026 3,875,038 \$ 10,988
48	12/31/19 Accumulated Amortization of CIAC for SNHRWIP 12/31/19 Accumulated Amortization of CIAC for Atkinson Tank 12/31/19 Accumulated Amortization Proforma Adjustment To adjust AA of CIAC for Atkinson Tank	\$ 3,972,189 3,886,026 \$ 86,163
	12/31/19 Total Accumulated Amortization of CIAC	\$ 205,286

Atkinson Tank

Plant / D	epreciation Expense / Accumulated Depre	ciation						
			CIAC Tax	•	-	Annual		27
		Costs	allocated to Plant	Adjusted Costs	Depr	Depr		Accum
303	Easement Deed	\$ 53,351			Rate 2.00%	Expense \$ 1.248		Depr
304	Structures - Pump Station and Site Work	157,844		184,559	2.50%	\$ 1,248 4,614		\$ 624 2,307
330	Distribution Storage Tank	1,303,745		1,524,404	2.22%	33.842		16.921
331	T&D Mains	52,615		61,520	2.00%	1,230		615
335	Hydrants	6,314		7,383	2.00%	148		74
	Total	\$ 1,573,869			2.0070	\$ 41,081	-	\$ 20,541
CIAC / A	mortization Expense / Accumulated Amort	ization					-	
					W20000000	Annual		Accum
		CIAC			Amort	Amort		Amort
303	Easement Deed	\$ 33,344			Rate	of CIAC		of CIAC
304	Structures - Pump Station and Site Work	98,653			2.00%	\$ 667		\$ 333
330	Distribution Storage Tank	814,841			2.50%	2,466		1,233
331	T&D Mains	32,884			2.22%	18,108		9,054
335	Hydrants	3,946			2.00%	658		329
333	Total	\$ 983,668			2.00%	79		39
Note: 62	.5% per Grant Agreement.	\$ 903,000	_			\$ 21,978	-	\$ 10,988
Calculation	on of CIAC Tax							
Α	В	С		E		н		
			Co	mb Tax Rate		CIAC Tax		
		CIAC		0.2708		F-G		
303	Easement Deed	\$ 33,344		0.2708		\$ 9.030		
304	Structures - Pump Station and Site Work	98,653		0.2708		26,715		
330	Distribution Storage Tank	814,841		0.2708		220,659		
331	T&D Mains	32,884		0.2708		8,905		
335	Hydrants	3,946		0.2708		1,069		
	Total	\$ 983,668				\$ 266,377		
State Util	lity Property Taxes and Town of Atkinson I	Property Taxes						
State Utili	ity Property Taxes							
	ease in Plant						\$ 1,840,246	
	ease in Accum Depr & Amort						20.541	
	Increase in Plant						\$ 1,819,706	-
	ease in Plant per Thousands						\$ 1,819,706	a .
	e as % of Net Book Value							
	tyProperty Tax Rate						43.52% 6.60	
	ease in State Utility Property Taxes						\$ 5,227	
Town of A	Atkinson Property Taxes							
	ease in Plant						\$ 1.840.246	
	ease in Accum Depr & Amort						20,541	
	Increase in Plant						\$1,819,706	3
	ease in Plant per Thousands						\$ 1,819.71	=
	as % of Net Book Value						43.52%	
	Atkinson Property Tax Rate						16.06	
	ease in Town of Atkinson Property Taxes						\$ 12,718	-
Total State	e Utility and Town of Atkinson Property Taxes						\$ 17,945	_
NHDRA 4	assessed value as of 4/1/19						640 470 045	
	at 12/31/19						\$12,479,945	
	f assessed value to net plant						12,479,945	
. 5100111 01	. assessed value to her plant						100.00%	

SNHRWIP

Plant / Accumulated Depreciation / Depreciation Expense

PUC Acct. No.	<u>Description</u>		Costs		CIAC Tax allocated <u>to Plant</u>		Adjusted Costs	Depr. <u>Rate</u>		preciation <u>xpense</u>		Accum <u>Depr.</u>
Chloramine	es Conversion Facility											
304	Structures	\$	473,333	\$	128,179	\$	601,512	2.50%	\$	15,038	\$	7,519
311	Pumping Equipment		246,667		66,797		313,464	10.00%		31,346		15,673
320	Treatment Equipment		396,667		107,417		504,084	3.60%		18,147		9,074
331	T&D Mains		123,333		33,399		156,732	2.00%		3,135		1,567
	Total	\$	1,240,000	\$	335,792	\$	1,575,792		\$	67,666	\$	33,833
Main St. P	ressure Reducing Station											
304	Structures	\$	310,000		83,948	\$	393,948	2.50%	\$	9,849	\$	4.924
311	Pumping Equipment		250,000		67,700		317,700	10.00%		31,770		15,885
331	T&D Mains		15,000		4,062		19,062	2.00%		381		191
339	Miscellaneous		133,875		36,253		170,128	5.00%		8,506		4,253
	Total	\$	708,875	\$	191,963	\$	900,838		\$	50,506	\$	25,253
		*										
Shannon F	Road Water Main											
331	T&D Mains	\$	542,526		146,916	\$	689,442	2.00%	\$	13,789	\$	6,894
335	Hydrants		20,000		5,416		25,416	2.00%		508		254
	Total	\$	562,526	\$	152,332	\$	714,858		\$	14,297	\$	7,149
									edir			
Westside [Drive Booster Station & Treatment Facility											
303	Easement Dees	\$	20,000		5,416	\$	25,416	5.00%	\$	1,271	\$	635
304	Structures		475,000		128,630		603,630	2.50%		15,091		7,545
311	Pumping Equipment		390,000		105,612		495,612	10.00%		49,561		24,781
320	Treatment Equipment		250,000		67,700		317,700	3.60%		11,437		5,719
331	T&D Mains		15,000		4,062		19,062	2.00%		381		191
339	Miscellaneous*		193,875		52,501		246,376	5.00%		12,319		6,159
	Total	\$	1,343,875	\$	363,921	\$	1,707,796		\$	90,060	\$	45,030
E . D .												
	Water Main											
331	T&D Mains	S	215,461		58,347	\$	273,808	2.00%		5,476	\$	2,738
	Total	\$	215,461	\$	58,347	\$	273,808		\$	5,476	\$	2,738
Mancheste	r Water Works - MSDC fees											
307	Wells	\$	892,500			\$	892,500	3.30%	\$	29,453	\$	14,726
		\$	892,500	S		\$	892,500	0.0070	\$	29,453	S	14,726
		Ψ	032,000	Ų		Ψ	032,300		Ψ	23,433	Ŷ	14,720
	Total	\$	4,963,237	s	1,102,356	\$	6,065,593		\$	257,458	\$	128,729

SNHRWIP Financing

CIAC / Accumulated Amortization of CIAC / Amortization of CIAC

PUC Acct. No	o. Description	Costs	Amort. <u>Rate</u>	Amort. of <u>CIAC</u>	Accum Amort.
	nes Conversion Facility	W 8888 9855			
304	Structures	\$ 473,333	2.50%	\$ 11,833	\$ 5,917
311	Pumping Equipment	246,667	10.00%	24,667	12,333
320	Treatment Equipment	396,667	3.60%	14,280	7,140
331	T&D Mains	123,333	2.00%	2,467	1,233
	Total	\$ 1,240,000		\$ 53,247	\$ 26,623
	Pressure Reducing Station				
304	Structures	\$ 310,000	2.50%	\$ 7,750	\$ 3,875
311	Pumping Equipment	250,000	10.00%	25,000	12,500
331	T&D Mains	15,000	2.00%	300	150
339	Miscellaneous	133,875			
	Total	\$ 708,875		\$ 33,050	\$ 16,525
Shannon	Road Water Main				
331	T&D Mains	\$ 542,526	2.00%	\$ 10,851	\$ 5,425
335	Hydrants	20,000			
	Total	\$ 562,526		\$ 10,851	\$ 5,425
		,			
	Drive Booster Station & Treatment Facility				
303	Easement Dees	\$ 20,000	5.00%	\$ 1,000	\$ 500
304	Structures	475,000	2.50%	11,875	5,938
311	Pumping Equipment	390,000	10.00%	39,000	19,500
320	Treatment Equipment	250,000	3.60%	9,000	4,500
331	T&D Mains	15,000	2.00%	300	150
339	Miscellaneous	193,875	5.00%	9,694	4,847
	Total	\$ 1,343,875		\$ 70,869	\$ 35,434
East Roa	d Water Main				
331	T&D Mains	\$ 215,461	2.00%	\$ 4,309	0 2155
001	Total		2.00%		\$ 2,155
	Total	\$ 215,461		\$ 4,309	\$ 2,155
	Total	\$ 4,070,737		<u>\$ 172,325</u>	\$ 86,163
Calculation	on of CIAC Tax				
Α	В	C	D	E	
			Comb Tax Rate	CIAC Tax	
		CIAC	0.2708	<u>F-G</u>	
303	Easement Deed	\$ 20,000	0.2708	\$ 5,416	
304	Structures - Pump Station and Site Work	1,258,333	0.2708	340,757	
311	Pumping Equipment	886,667	0.2708	240,109	
320	Treatment Equipment	646,667	0.2708	175,117	
331	T&D Mains	911,320	0.2708	246,785	
335	Hydrants	20,000	0.2708	5,416	
339	Miscellaneous	327,750	0.2708	88,755	
	Total	\$ 4,070,737		\$ 1,102,356	

SNHRWIP

Property Taxes		Chloramines Conversion Facility		Main St. Pressure Reducing Station	s	hannon Rd. <u>Main</u>		Westside Booster Treatment Facility		East Rd. <u>Main</u>	1	MWW MSDC fees		Total Projected <u>Costs</u>
Total Project Costs Accumulated Depreciation Net Plant	\$	1,575,792 33,833	05/2	900,838 25,253	\$	714,858 7,149	\$	1,707,796 45,030	\$	273,808 2,738	\$	892,500 14,726	\$	6,065,593 128,729
Thousand Dollars of Assessed Value Tax Value as % of Net Book Value	\$	1,541,959 1,542 43.52%		875,585 876 43.52%	\$	707,709 708 43.52%	\$	1,662,766 1,663 43.52%	\$	271,070 271 43.52%	\$	877,774 878 43.52%	\$	5,936,864 5,937 43.52%
Combined State and Local Property Tax Rate State and Local Property Taxes	\$	22.66 15,206	\$	22.66 8,635	\$	22.66 6,979	\$	22.66	\$	22.66 2,673	\$	22.66 8,656	\$	22.66 58,547
Combined State and Local Property Tax Rate: State	\$	6.60	\$	6.60	S	6.60	\$	6.60	e	6.60	¢	6.60	•	6.60
Local	_	16.06	_	16.06	_	16.06	_	16.06	Ψ —	16.06	_	16.06	_	16.06
Total	\$	22.66	\$	22.66	\$	22.66	\$	22.66	\$	22.66	\$	22.66	\$	22.66

Other Plant

Plant / Depreciation Expense / Accumulated Depreciation

Anala Da	-4		5	Annual	2	
Angle Po		<u>Costs</u>	Depr <u>Rate</u>	Depr <u>Expense</u>	Accum <u>Depr</u>	
304 307	Pump House and Site Work	\$ 20,575	2.50%	\$ 514		257
307	Wells Supply Mains	135,245 43,278	3.33% 2.00%	4,504		252
311	Pumping Equipment	10.820	10.00%	866 1,082		133 541
320	Treatment Equipment (filiters, etc.)	54.098	3.60%	1,948		974
	Total	\$ 264,016	0.0070	\$ 8,913		157
Dearborn	Ridge					
307	Wells	24,366	3.33%	\$ 811	\$ 4	106
320	Treatment Equipment (filiters, etc.)	2,500	3.60%	90		45
	Total	\$ 26,866		\$ 901	\$ 4	151
	Total	\$ 290,882		\$ 9,815	\$ 4,9	907
State Uti	lity Property Taxes and Town of Atkinsor	Property Taxes				
1000	ity Property Taxes					
	ease in Plant				\$ 290,8	
	ease in Accum Depr & Amort					907
	Increase in Plant				\$285,9	
	ease in Plant per Thousands e as % of Net Book Value				\$285	
	ityProperty Tax Rate				43.5	.60
	rease in State Utility Property Taxes					321
Total Inci	ease in State Offinty Property Taxes				\$ 6	121
	Atkinson Property Taxes ease in Plant				\$ 290.8	
	ease in Accum Depr & Amort					907
	Increase in Plant				\$285,9	
	ease in Plant per Thousands				\$285	
	e as % of Net Book Value				43.5	
	Atkinson Property Tax Rate					.06
	ease in Town of Atkinson Property Taxes				F-100	999
Total Stat	te Utility and Town of Atkinson Property Tax	es			\$ 2,8	320
	Assessed value as of 4/1/19				\$12,479,9	
	at 12/31/19				12,479,9	
Percent o	f assessed value to net plant				100.0)0%

Hampstead Area Water Company

Schedule 3G

Working Capital

	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>	2018 Actual <u>Amount</u>	2017 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$2,393,614	\$1,745,684	\$1,582,686	\$1,180,014
Cash Working Capital Factor (45/365)	0.1233	0.1233	0.1233	0.1233
Working Capital	\$295,133	\$215,243	\$195,145	\$145,496

Rate of Return Information

		Actual				Proforma		
	Component	Component	Wght Avg		Component	Component	Wght Avg	
Overall Rate of Return	Ratio	Cost Rate	Cost Rate	ļ.	Ratio	Cost Rate	Cost Rate	
Equity Capital	40.94%	9.95%	4.07%		34.62%	10.44%	3.61%	
		12 2 200						
Long Term Debt	59.06%	2.88%	1.70%		65.38%	2.98%	1.95%	
Total Capital	100.00%		5.78%		100.00%		5.56%	

	2019 Actual	2019 Actual	2019 Proforma	2019 Proforma
Capital Structure	<u>Amounts</u>	<u>Ratios</u>	Amounts	<u>Ratios</u>
Common Stock	\$ 16,767	0.22%	\$ 16,767	0.17%
Other Paid in Capital	4,054,354	53.16%	4,354,354	44.05%
Retained Earnings	(949,024)	-12.44%	(949,024)	-9.60%
Total Equity	\$ 3,122,097	40.94%	\$ 3,422,097	34.62%
Long Term Debt	\$4,504,424	59.06%	\$6,463,358	65.38%
Total Capital	\$ 7,626,521	100.00%	\$ 9,885,455	100.00%

	2019	2018	2017
Capital Structure for 2019 - 2017	Amounts	Amounts	Amounts
Common Stock	\$ 16,767	\$ 16,767	\$ 16,767
Other Paid in Capital	4,054,354	3,554,354	3,154,354
Retained Earnings	(949,024)	(897,056)	(759,974)
Total Equity	\$ 3,122,097	\$2,674,065	\$ 2,411,147
Long Term Debt	\$4,504,424	\$3,658,170	\$ 3,893,007
Total Capital	\$ 7,626,521	\$6,332,235	\$ 6,304,154

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	2019	2018	2017
Capital Structure Ratios for 2019 - 2017	Ratios	Ratios	Ratios
Common Stock	0.22%	0.26%	0.27%
Other Paid in Capital	53.16%	56.13%	50.04%
Retained Earnings	-12.44%	-14.17%	-12.06%
Total Equity	40.94%	42.23%	38.25%
Long Term Debt	59.06%	57.77%	61.75%
Total Capital	100.00%	100.00%	100.00%

Cost of Common Equity Capital

The Company is utilizing the Commission determined cost of common equity of 9.69% plus .50% for rate case expense savings adder, plus .00% for capital structure adder, plus .25% for exemplary performance adder.

Schedule 5A

HAMPSTEAD AREA WATER COMPANY LONG-TERM DEBT 12/31/2019

Date of Note	Borrower	GL Acct. #	Lender	Original Note Amount	Note Term		Interest Rate	Current Interest Rate	Outstanding Balance 12/31/19	Outstanding Balance 12/31/18	Interest Expense 2019	Total Cost Rate
3/13/19	HAWC	232.02	Pentucket Bank	1,000,000	Demand		Prime	4.75%	450,000	0	11,525	2.56%
TBD	HAWC	232.05	NH DES	up to 1,020,000	30	yrs	3.38%	3.38%	681,000	0	0	0.00%
9/6/05	HAWC	232.06	NH DES	1,315,291	20	yrs	3.35%	3.35%	643,586	711,777	22,672	0.00%
3/31/06	HAWC	232.08	Aquarius Properties LLC	24,000	20	yrs	P+2.25%	5.50%	12,034	13,281	986	8.19%
6/24/09	HAWC	232.11	NH DES	1,058,347	20	yrs	2.86%	2.86%	681,790	731,572	20,302	2.98%
11/18/16	HAWC	232.12	Ford Motor Credit	38,174	5	yrs	4.89%	4.89%	15,786	22,848	900	0.00%
6/26/12	HAWC	232.13	Shribco Realty Two, LLC	12,000			0.00%	0.00%	3,000	3,000	0	0.00%
10/8/18	HAWC	232.14	Ford Motor Credit	41,500	5	yrs	4.90%	4.90%	32,895	40,516	1,857	5.65%
8/2/13	HAWC	232.16	NH DES	255,000	20	yrs	3.10%	3.10%	203,430	214,066	6,494	3.19%
10/28/14	HAWC	232.18	Hillcrest Estates LLC	34,000			0.000%	0.000%	0	17,000	0	0.00%
9/15/16	HAWC	232.19	Pentucket Bank	2,167,000	15	yrs	3.25%	3.25%	1,780,905	1,904,110	60,895	3.42%
	Total Non-related			5,945,312					4,504,424	3,658,170	125,631	2.79%
	Amortize financing costs Total 3rd Parties								4,249 129,880	2.88%		
	Company Totals			5,945,312					4,504,424	3,658,170	129,880	

HAMPSTEAD AREA WATER COMPANY LONG-TERM DEBT 12/31/2019

HAMPSTEAD AREA WATER COMPANY
LONG-TERM DEBT

Schedule 5B

Date of Note	Borrower	GL Acct. #	Lender	Original Note Amount	Note Term		Interest Rate	Current Interest Rate	Actual Outstanding Balance 12/31/19	Adjustments	Pro Forma Outstanding Balance 12/31/19	Actual Interest Expense 12/31/19	Adjustments	Pro Forma Interest Expense 12/31/19	Total Cost Rate
3/13/19	HAWC	232.02	Pentucket Bank	1,000,000	Demand		Prime	4.75%	450,000		450,000	11,525		11,525	2.56%
TBD	HAWC	232 05	NH DES	up to 1,020,000	30	vrs	3 38%	3.38%	681,000		681,000	11,020		11,020	0.00%
9/6/05	HAWC	232.06	NH DES	1,315,291	20	vrs	3.35%	3 35%	643,586		643,586	22,672		22,672	3.52%
3/31/06	HAWC	232.08	Aquarius Properties LLC	24.000	20	VIS	P+2 25%	5 50%	12,034		12.034	986		986	8.19%
6/24/09	HAWC	232.11	NH DES	1,058,347	20	vrs	2.86%	2.86%	681,790		681.790	20,302		20,302	2.98%
11/18/16	HAWC	232.12	Ford Motor Credit	38,174	5	vrs	4.89%	4 89%	15,786		15,786	900		900	5.70%
6/26/12	HAWC	232 13	Shribco Realty Two, LLC	12,000			0 00%	0.00%	3,000		3,000	-			0.00%
10/8/18	HAWC	232 14	Ford Motor Credit	41,500	5	VIS	4.90%	4.90%	32.895		32,895	1,857		1,857	5.65%
8/2/13	HAWC	232 16	NH DES	255,000	20	vrs	3.10%	3.10%	203,430		203,430	6.494		6.494	3.19%
10/28/14	HAWC	232.18	Hillcrest Estates LLC	34,000			0.000%	0.000%	-			-			0.1070
9/15/16	HAWC	232 19	Pentucket Bank	2,167,000	15	VIS	3.25%	3 25%	1,780,905		1,780,905	60,895		60,895	3 42%
			PPP Loan PPP Loan Forgiveness									-3!		-	
			NH DGWTF	856,578	30	YIS	3 38%	3.38%		856,578	856,578		28,952	28,952	3 38%
			NH State Loan for SNHRWIP	1,102,356	25	yrs	2.96%	2.96%		1,102,356	1,102,356		32,222	32,222	2.92%
			State/Bank Loan for MSDC fee	392,500	20	yrs	5 00%	5.00%		392,500	392,500		15,359	15,359	3.91%
	Total Non-related			6,900,814					4,504,424	1,958,934	6,463,358	125,631	61,174	186,805	2.89%
	Amortize financin Total 3rd Parti									4,249 129,880	1,301 62,475	5,550 192,356	2.98%		
	Company Totals			6,900,814					4,504,424	1,958,934	6,463,358	129,880	62,475	192,356	2.98%